

**New Mexico**

**New Mexico Oil Conservation Division (NMOCD)**

**New Mexico Energy, Minerals and Natural Resources  
Department (NMEMNRD)**

**Re: 7520 Reports for the Fourth Quarter of FY2013**

**4<sup>th</sup> Quarter Period: (October 1, 2012 --- September 30, 2013)**

**Date: (Thursday) October 31, 2013**

**Time: 8:40am**

**Reference File**

**Code: WA-UI-PP**

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**Dave Martin**  
Cabinet Secretary - Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey**  
Division Director  
Oil Conservation Division



**October 31, 2013**

U.S. EPA – Region 6  
6WQ-SG  
1445 Ross Avenue, Suite 1200  
Dallas, Texas 75202-2733  
ATTN: Mr. Omar Martinez

Dear Mr. Martinez:

Enclosed, please find the New Mexico Oil Conservation Division's 7520 reports, Parts 1, 2A, 2B, 3, & 4 for the period from October 1, 2012 through September 30, 2013.

Please feel free to contact me if you have any questions or concerns.

Sincerely,

A handwritten signature in blue ink, appearing to read "Daniel Sanchez", is written over a large, stylized blue loop.

J. Daniel Sanchez  
UIC Director  
505-476-3493  
Daniel.sanchez@state.nm.us

**Reference File**  
**Code: WA-UI-PP**



United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460  <b>EPA</b> <b>UIC Federal Reporting System</b> <b>Part I: Permit Review and Issuance/</b> <b>Wells in Area of Review</b> (This information is solicited under the authority of the Safe Drinking Water Act)					<b>I. Name and Address of Reporting Agency</b>  United States Environmental Protection Agency Oil Conservation Division Energy Mineral and Natural Resources Department 1220 South Saint Francis, Santa Fe, New Mexico, 87508						
<b>II. Date Prepared (month, day, year)</b> 10/31/2013			<b>III. State Contact (name, telephone no.)</b> J. Daniel Sanchez 505-476-3493		<b>IV. Reporting Period (month, year)</b> From <b>October 1, 2012</b> To <b>09/30/2013</b>						
<b>Item</b>					<b>Class and Type of Injection Wells</b>						
					I	II			III	IV	V
						SWD 2D	ER 2R	HC 2H			
<b>V. Permit Application</b>	<b>Number of Permit Applications Received</b>					128	28	0			0
<b>VI. Permit Determination</b>	<b>Permit Issued</b>	<b>A</b>	Number of Individual Permits Issued (One Well)		New Wells	0	88	9	0	0	0
			Existing Wells		0	12	8	0	0	0	
		<b>B</b>	Number of area Permits* Issued (Multiple Wells) (*See instructions on back)		New Well Field	0	0	4	0	0	0
			Existing Well Field		0	0	4	0	0	0	
		<b>C</b>	Number of Wells in Area Permits (See B above)		New Wells	0	0	15	0	0	0
			Existing Wells		0	0	18	0	0	0	
	<b>Permit Not Issued</b>	<b>D</b>	Number of Permits Denied/Withdrawn (after complete technical review)			0	28	3	0	0	0
	<b>Modification Issued</b>	<b>E</b>	Number of Major Permit Modifications Approved			0	26	6	0	0	0
<b>VII. Permit File Review</b>	<b>Number of Rule-Authorized Class II Wells Reviewed</b>			Wells Reviewed							
				Wells Deficient							
<b>VIII. Area of Review (AOR)</b>	<b>Wells Reviewed</b>	<b>A</b>	Number of Wells in Area of Review		Abandoned Wells	0	58	154	0	0	0
			Other Wells		0	145	627	0	0	0	
	<b>Wells Identified for C/A</b>	<b>B</b>	Number of Wells Identified for Corrective Action		Abandoned Wells	0	3	0	0	0	
			Other Wells		0	0	0	0	0		
	<b>Wells with C/A</b>	<b>C</b>	1. Number of Wells in AOR with Casing Repaired/Recemented C/A				3				
			2. Number of Active Wells in AOR Plugged/Abandoned								
			3. Number of Abandoned Wells in AOR Replugged								
			4. Number of Wells in AOR with "Other" Corrective Action								
<b>IX. Remarks/Ad Hoc Report (Attach additional sheets if necessary)</b>											
<b>Certification</b> I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under applicable law.											
<b>Signature and Typed or Printed Name and Title of Person Completing Form</b> <b>Daniel Sanchez, OCD UIC Director</b>								<b>Date</b> 10/31/2013		<b>Telephone No.</b> (505) 476-3493	

## Instructions and Definitions

All reporting is cumulative, year to date, and begins with October 1.

### Section V. Permit Application

Enter under each well class the total number of permit applications that have been received this year to date. Include all applications: complete and incomplete; individual and municipal well (Area Permit); and applications for "New" and "Existing" wells.

A "New Well" is any well other than an existing well or a plugged/abandoned well that became operable after the effective date of the State (or EPA) Underground Injection Control Program.

An "Existing Well" is any operable (i.e., active, under construction, shut in, or temporarily abandoned) injection well or a properly plugged and abandoned injection well that was in existence on the effective date of the State (or EPA) UIC Program.

### Section VI. Permit Determination

Permit Determinations include the approval or denial of UIC permit request/actions such as: applications for permits, major modifications to issued permits, revocation and reissuance of permits, or termination of permits for cause. A complete permit determination includes a thorough technical evaluation of the request, public notification or review before issuance, and a final decision document signed by the regulating authority.

**Item A:** Enter under each well class the number of individual permits issued for "New" or "Existing" wells this year to date.

**Item B:** Enter under each well class the number of area permits that have been issued for "New" or "Existing" well fields this year to date. ("New" in this case, describes a nonhazardous injection well field having only new wells or a mixture of new and existing wells. "Existing" describes a nonhazardous well field having only existing wells.)

**Item C:** Enter under each well class the number of "New" and "Existing" wells covered by the Area Permits entered in Item B.

**Item D:** Enter under each well class the number of permits or major modifications denied by the State (or EPA) UIC program and/or permits withdrawn by applicants this year to date. The denial of a permit or major modification should be included as a permit determination only after there has been a complete technical review.

**Item E:** Enter under each well class the number of major modifications approved this year to date. An approved major modification requires a complete technical review, public notification or review, and a final decision document signed by the regulating authority.

### Section VII. Permit File Review

A complete technical review of an existing (rule authorized) Class II well record may be conducted by the authorized regulating authority in lieu of a permit determination in accordance with the UIC 1425 Guidance to determine whether the well is in compliance with UIC regulatory requirements. The well record (or file) review may include an evaluation of siting reports, wells in the area of review, construction, operating, monitoring or other State reports. Existing Class II wells should be routinely reviewed at least once every five years during the life of the well.

**Well Reviewed:** Enter under the appropriate category of injection wells the number of rule authorized (existing) Class II wells with permit files reviewed and compliance status determined this year to date.

**Well Deficient:** Enter under the Class II well class the number of reviewed rule authorized Class II wells found deficient (not in compliance) that received corrective or enforcement action as appropriate followup response.

### Section VIII. Area of Review (AOR)

All wells that penetrate the injection zone in the AOR of an injection well/field are reviewed during permit determination or during any AOR analysis of a rule authorized well file.

**Item A:** Enter under the well class of each permit application or file that has been reviewed this year to date, the number of "Abandoned" and "Other" wells reviewed in the AOR.

"Abandoned" includes any well penetrating the injection zone in the AOR that has been properly or improperly plugged and/or abandoned. "Other" includes any producing well, operable injection well, dry hole, exploratory well, etc., that penetrates the injection zone in the AOR.

Corrective Action is required for those wells that penetrate the injection zone in the AOR that are improperly sealed, completed, or abandoned.


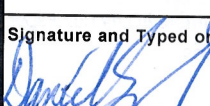
**Item B:** Enter under the well class of each permit applications or file reviewed this year to date, all "Abandoned" and "Other" wells in the AOR that have required corrective action.

**Item C:** Enter under the well class of all permit applications or files that have been reviewed, the number of wells in the AOR which have received corrective action (be specific) this year to date.

### Paperwork Reduction Act Notice

The public reporting and record keeping burden for this collection of information is estimated to average 4.5 hours per year. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW., Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

**Reference File  
Code: WA-UI-PP**

 <p>United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460</p> <p><b>UIC Federal Reporting System</b> <b>Part II: Compliance Evaluation</b></p> <p>(This information is solicited under the authority of the Safe Drinking Water Act)</p>				<p><b>I. Name and Address of Reporting Agency</b></p> <p>United States Environmental Protection Agency Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505</p>								
<p><b>II. Date Prepared (month, day, year)</b></p> <p>10/31/2013</p>		<p><b>III. State Contact (name, telephone no.)</b></p> <p>J. Daniel Sanchez, (505)476-3493</p>		<p><b>IV. Reporting Period (month, year)</b></p> <p>From <b>October 1, 2012</b> To <b>September 30, 2013</b></p>								
<p><b>Item</b></p>				<p><b>Class and Type of Injection Wells</b></p>								
				I	II							
					SWD 2D	ER 2R	HC 2H	III	IV	V		
<p><b>V.</b>  Summary of Violations</p>	Total Wells	A	Number of Wells with Violations	0	89	241	0	0		0		
	Total Violations	B	1. Number of Unauthorized Injection Violations	0	0	0	0	0		0		
			2. Number of Mechanical Integrity Violations	0	27	99	0	0		0		
			3. Number of Operation and Maintenance Violations	0	8	42	0	0		0		
			4. Number of Plugging and Abandonment Violations	0	1	1	0	0		0		
			5. Number of Monitoring and Reporting Violations	0	2	37	0	0		0		
			6. Number of Other Violations (Specify)	0	51	47	0	0		0		
<p><b>VI.</b>  Summary of Enforcement</p>	Total Wells	A	Number of Wells with Enforcement Actions	0	8	22	0	0		0		
	Total Enforcement Actions	B	1. Number of Notices of Violation	0	0	0	0	0		0		
			2. Number of Consent Agreements	0	0	0	0	0		0		
			3. Number of Administrative Orders	0	0	0	0	0		0		
			4. Number of Civil Referrals	0	0	0	0	0		0		
			5. Number of Criminal Referrals	0	0	0	0	0		0		
			6. Number of Well Shut-Ins	0	0	0	0	0		0		
			7. Number of Pipeline Severances	0	0	0	0	0		0		
8. Number of Other Enforcement Actions (Specify) Emergency Inspections	0	18	137	0	0		0					
<p><b>VII.</b> Summary of Compliance</p>	<p>Number of Wells Returned to Compliance</p>		A. This Quarter	0	11	36	0	0		0		
			B. This Year	0	50	190	0	0		0		
<p><b>VIII.</b> Contamination</p>	<p>Number of Cases of Alleged Contamination of a USDW</p>			0	0	0	0	0		0		
<p><b>IX.</b> MIT Resolved</p>	<p>Percent of MIT Violations Resolved in 90 Days</p>			0	0	0	0	0		0		
<p><b>X. Remarks/Ad Hoc Report (Attach additional sheets)</b></p>												
<p><b>Certification</b></p> <p>I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or Imprisonment or both under applicable law.</p>												
<p>Signature and Typed or Printed Name and Title of Person Completing Form</p> <p> Daniel Sanchez, OCD UIC Director</p>								<p>Date</p> <p>10/31/2013</p>		<p>Telephone No.</p> <p>(505) 476-3493</p>		

## Definitions and Instructions

All reporting is cumulative, year to date, and begins with October 1.

A Class II, III, or V injection well with a violation of a permit or rule requirement is said to be in noncompliance. A Class I or IV well with any violation is said to be in significant noncompliance (SNC). Note: A Class II, III, or V well with certain types of violations may also be in significant noncompliance. (See Form 7520-2B (Reverse) for definitions of SNC violations.)

### Section V. Summary of Violations

(Includes all noncompliance, significant and non-significant)

Note: Also Report Significant Noncompliance Information on Form 7520-2B.

**A. Total Wells:** Enter under each well class the number of wells with a violation(s) identified this year to date, whether or not the well has been returned to compliance. These totals track the percentage of the injection well universe in noncompliance each year. Enter a well only once each year.

#### B. Total Violations:

**Item 1-6:** Enter under each well class the number of times each violation (be specific) has been identified this year to date.

### Section VI. Summary of Enforcement

**A. Total Wells:** Enter under each well class the number of wells with violations that have received an enforcement action(s) this year to date. These totals track the percentage of the injection well universe that receives an enforcement action each year. Enter a well only once each year.

#### B. Total Enforcement Actions:

**Item 1-8:** Enter under each well class the number of times wells with violations have received an enforcement action(s) (be specific) this year to date.

### Section VII. Number of Wells Returned to Compliance

A "Well Returned to Compliance" is a well in violation of UIC program requirements that has had the violation(s) corrected and the resolution of the violation(s) has been verified by the regulating authority. Note: An enforcement action alone (e.g., well shut-in) does not constitute a "return to compliance."

A. Enter under each well class the number of wells returned to compliance in the current quarter only.

B. Enter under each well class the number of wells returned to compliance (as a result of an enforcement action against a violation) this year to date. These totals track the percentage of the injection well universe that returned to compliance through an enforcement action(s) each year. Enter a well only once each year.

### Section VIII. USDW Contaminations

Enter under each well class the number of times a well in noncompliance has allegedly contaminated an underground source of drinking water (USDW) this year to date.

### Section IX. % MIT Violations Resolved in 90 Days

Enter under each well class the percentage of MIT violations (identified in Section V., under "Mechanical Integrity") resolved within 90 days.


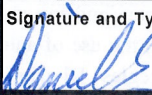
In order to calculate the percentage:

1. Add up the total number of MIT violations to date whether or not they were identified in this reporting period, e.g., 10.
2. Add up the number of these violations to date that were resolved in 90 days or less, e.g., 5.
3. Calculate the percentage of total MIT violations to date that have been resolved in 90 days or less, e.g., 50%.

#### Paperwork Reduction Act

The public reporting and record keeping burden for this collection of information is estimated to average 6 hours per response. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW., Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

**Reference File  
Code: WA-UI-PP**

 <p>United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460</p> <p><b>UIC Federal Reporting System</b> <b>Part II: Compliance Evaluation</b> <b>Significant Noncompliance</b> (This information is solicited under the authority of the Safe Drinking Water Act)</p>				<p><b>I. Name and Address of Reporting Agency</b></p> <p>United States Environmental Protection Agency Energy, Minerals &amp; Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505</p>																				
<p><b>II. Date Prepared (month, day, year)</b></p> <p>10/31/2013</p>		<p><b>III. State Contact (name, telephone no.)</b></p> <p>J. Daniel Sanchez, (505)476-3493</p>		<p><b>IV. Reporting Period (month, year)</b></p> <p>From <b>October 1, 20</b> 12 To 09/30/2013</p>																				
				<p><b>Class and Type of Injection Wells</b></p> <table border="1"> <thead> <tr> <th rowspan="2">I</th> <th colspan="3">II</th> <th rowspan="2">III</th> <th rowspan="2">IV</th> <th rowspan="2">V</th> </tr> <tr> <th>SWD 2D</th> <th>ER 2R</th> <th>HC 2H</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				I	II			III	IV	V	SWD 2D	ER 2R	HC 2H							
I	II			III	IV	V																		
	SWD 2D	ER 2R	HC 2H																					
<p><b>V.</b> Summary of Significant Non- Compliance (SNC)</p>	Total Wells	A	Number of Wells with SNC Violations	0	1	0	0	0		0														
	Total Violations	B	1. Number of Unauthorized Injection SNC Violations	0	0	0	0	0		0														
			2. Number of Mechanical Integrity SNC Violations	0	0	0	0	0		0														
			3. Number of Injection Pressure SNC Violations	0	0	0	0	0		0														
			4. Number of Plugging and Abandonment SNC Violations	0	0	0	0	0		0														
			5. Number of SNC Violations of Formal Orders	0	0	0	0	0		0														
			6. Number of Falsification SNC Violations	0	0	0	0	0		0														
			7. Number of Other SNC Violations (Specify)	0	2	0	0	0		0														
<p><b>VI.</b> Summary of Enforcement Against SNC</p>	Total Wells	A	Number of Wells with Enforcement Actions Against SNC	0	1	0	0	0		0														
	Total Enforcement Actions	B	1. Number of Notices of Violation	0	0	0	0	0		0														
			2. Number of Consent Agreements/Orders	0	0	0	0	0		0														
			3. Number of Administrative Orders	0	0	0	0	0		0														
			4. Number of Civil Referrals	0	0	0	0	0		0														
			5. Number of Criminal Referrals	0	0	0	0	0		0														
			6. Number of Well Shut-Ins	0	0	0	0	0		0														
			7. Number of Pipeline Severances	0	0	0	0	0		0														
8. Number of Other Enforcement Actions Against SNC Violations (Specify)	0	1	0	0	0		0																	
<p><b>VII.</b> Summary of Compliance</p>	Number of Wells in SNC Returned to Compliance		A. This Quarter	0	0	0	0	0		0														
			B. This Year	0	0	0	0	0		0														
<p><b>VIII.</b> Contamination</p>	Number of Cases of Alleged Contamination of a USDW																							
<p><b>IX.</b> Well Closure</p>	Class IV/Endangering Class V Well Closures			Involuntary Well Closure																				
				Voluntary Well Closure																				
<p align="center"><b>Certification</b></p> <p>I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under applicable law.</p>																								
<p>Signature and Typed or Printed Name and Title of Person Completing Form</p> <p> Daniel Sanchez, NM UIC Director</p>								<p>Date</p> <p>10/31/2013</p>		<p>Telephone No.</p> <p>(505) 476-3493</p>														

## Instructions and Definitions

### EPA Form 7520-2B

**Section IV. Reporting Period:** All reporting is cumulative, year to date, beginning with October 1.

#### Definitions of SNC Violations:

1. Violations of any kind pertaining to a Class I or IV well.
2. The following violations by the owner/operator of a Class II, III, or V well:
  - a. Unauthorized Injection – Any unauthorized emplacement of fluids (where formal authorization is required);
  - b. Mechanical Integrity – Well operation without mechanical integrity which causes the movement of fluid outside the authorized zone – if injection of such fluid may have the potential for endangering a USDW;
  - c. Injection Pressure – Well operation at an injection pressure that exceeds the permitted or authorized injection pressure and causes the movement of fluid outside the authorized zone of injection – if such movement may have the potential for endangering a USDW;
  - d. Plugging and Abandonment – The plugging and abandonment of an injection well in an unauthorized manner. This definition includes the “walking away from” a responsibility to plug and abandon a well. These wells are in SNC only when there is endangerment of USDW and there is an identifiable owner/operator;
  - e. Violation of a Formal Order – Any violation of a formal enforcement action, including an administrative or judicial order, consent agreement, judgement, or equivalent State action;
  - f. Falsification – The knowing submission or use of any false information in a permit application, periodic report or special request for information about a well.

#### Section V. Total No. of Wells with SNC Violations:

*Significant Noncompliance information is also to be reported on EPA Form 7520-2A.* Under each well class and type, enter the total number of SNC violations which have been identified in the year to date, whether or not the violation(s) have been corrected and the well(s) returned to compliance. *These totals track the percentage of the injection well universe in SNC each year. Enter a well only once each year.*

For subsections 1 through 7 enter under each well class the total number of times, by specific violation, an SNC has been identified this year to date.

**Section VI. Total SNC Enforcement Actions:** *Significant Noncompliance information is also to be reported on EPA Form 7520-2A.* Under each well class and type, enter the total number of wells with SNC violations that have received an enforcement action(s) this year to date, whether or not the wells have been returned to compliance. *These totals track the percentage of the injection well universe that receives an SCN enforcement action each year. Enter a well only once each year.*

For subsections 1 through 8 enter under each well class the total number of times wells with SNC violations have received the specified enforcement action this year to date.

**Section VII. No. of Wells Returned to Compliance:** *A “Well Returned to Compliance” is a well in violation of UIC program requirements which has had the violation(s) corrected and has had the resolution of the violation(s) verified by the regulating authority. An enforcement action alone (e.g., well shut-in) does not constitute a “Return to Compliance.”*

Under subsection A, enter under each well class the total number of wells returned to compliance (as a result of an enforcement action against an SNC violation) in the current quarter only. Under subsection B, enter under each well class the total number of wells returned to compliance (as a result of an enforcement action against an SNC violation) this year to date. *These totals track the percentage of the injection well universe that returned to compliance through an SNC enforcement action(s) each year. Enter a well only once each year.*

#### Section VIII. USDW Contaminations

Enter under each well class the number of times a well in SNC has allegedly contaminated an underground source of drinking water (USDW) this year to date.


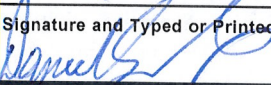
#### Section IX. Number of Class IV/V Endangering Class V Well Closures:

Enter the number of Class IV and Class V well closures either as a voluntary or involuntary action. Involuntary well closure means wells closed as a result of enforcement actions or permit call-ins. Voluntary well closure means well closed as a direct result of outreach activities. Well closure describes a process to permanently discontinue injection of an unauthorized and endangering fluid contaminant which is in violation of RCRA or SDWA or applicable regulations. At the time, closure must include immediate cessation of injection of unauthorized waste stream to satisfy SDWA requirements. To satisfy both SDWA and RCRA, well closure may require additional actions: remove injection fluids deposited in well, sludge and any visibly contaminated soil; segregate hazardous waste streams from sanitary waste streams (septic system) and redirect HW to holding tank; restrict injection to authorized waste stream; seal floor drain; obtain authorized sewer hook-up; remove well, injectate and contaminated soil and dispose in authorized facility. Imminent threat to USDW may require monitoring and ground-water remediation.

#### Paperwork Reduction Act

The public reporting and record keeping burden for this collection of information is estimated to average 5.5 hours per response. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW., Washington, DC 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

**Reference File  
Code: WA-UI-PP**

 <p>United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460</p> <p><b>UIC Federal Reporting System</b> <b>Part III: Inspections</b> <b>Mechanical Integrity Testing</b> (This information is solicited under the authority of the Safe Drinking Water Act)</p>				<b>I. Name and Address of Reporting Agency</b>  United States Environmental Protection Agency Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505							
<b>II. Date Prepared (month, day, year)</b> 10/31/2013		<b>III. State Contact (name, telephone no.)</b> J. Daniel Sanchez, 505-476-3493		<b>IV. Reporting Period (month, year)</b> From <b>October 1, 2012</b> To <b>09/30/2013</b>							
				Class and Type of Injection Wells							
				I	II SWD 2D	ER 2R	HC 2H	III	IV	V	
V. Summary of Inspections	Total Wells	A	Number of Wells Inspected		1	1,350	4,868	0	0		0
	Total Inspections	B	1. Number of Mechanical Integrity Tests (MIT) Witnessed		1	564	3,238	0	3		0
			2. Number of Emergency Response or Complaint Response Inspections		0	4	0	0	0		0
			3. Number of Well Constructions Witnessed		0	0	0	0		0	
			4. Number of Well Pluggings Witnessed		0	0	0	0		0	
			5. Number of Routine/Periodic Inspections		0	782	1,625	0	3		0
VI. Summary of Mechanical Integrity (MI)	Total Wells	A	Number of Wells Tested or Evaluated for Mechanical Integrity (MI)		1	590	3,277	0	3		0
	For Significant Leak	B	No. of Rule-Authorized Wells Tested/Evaluated for MI			561	3,157				
			Failed 2-part test			29	120				
	For Fluid Migration	C	1. Number of Annulus Pressure Monitoring Record Evaluations		Well Passed	0	0				
					Well Failed	0	0				
			2. No. of Casing/Tubing Pressure Tests		Well Passed	1	165	712			
					Well Failed		13	42			
			3. Number of Monitoring Record Evaluations		Well Passed		0	0			
					Well Failed		0	0			
			4. No. of Other Significant Leak Tests/Evaluations (Specify)		Well Passed		396	4,134			
					Well Failed		16	93			
	For Fluid Migration	D	1. Number of Cement Record Evaluations		Well Passed		0	0			
					Well Failed		0	0			
			2. Number of Temperature/Noise Log Tests		Well Passed		0	0			
					Well Failed		0	0			
			3. No. of Radioactive Tracer/Cement Bond Tests		Well Passed		0	0			
			Well Failed		0	0					
4. No. of Other Fluid Migration Tests/Evaluations (Specify)			Well Passed		0	0					
			Well Failed		0	0					
VII. Summary of Remedial Action	Total Wells	A	Number of Wells with Remedial Action		0	50	510	0	0		0
	Total Remedial Actions	B	1. Number of Casing Repaired/Squeeze Cement Remedial Actions		0	0	0	0	0		0
			2. Number of Tubing/Packer Remedial Actions		0	0	0	0	0		0
			3. Number of Plugging/Abandonment Remedial Actions		0	0	6	0	0		0
			4. Number of Other Remedial Actions (Specify)		0	0	12	0	0		0
	<b>VIII. Remarks/Ad Hoc Report</b> (Attach additional sheets)										
<b>Certification</b> I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under applicable law.											
Signature and Typed or Printed Name and Title of Person Completing Form  Daniel Sanchez, OCD UIC Director								Date 10/31/2013		Telephone No. (505) 476-3493	

## Instructions and Definitions

(All reporting is cumulative, year to date, and begins with October 1.)

### Section V. Summary of Inspections

A complete inspection should include an assessment of: the well head, pressure and flow meters, pipeline connections, and any other equipment associated with the injection system; an inspection is complete only when a report has been filed with the regulating authority.

Item A: Enter under each well class the number of wells that have been inspected this year to date. These totals track the percentage of the injection well universe inspected each year. Enter a well only once each year.

Total Inspections: (This year to date)

Item 1: Enter under each well class the number of inspections to witness field Mechanical Integrity Tests. (At least 25% of MITs performed by operators each year should be witnessed.)

Item 2: Enter under each well class the number of inspections that have been in response to a problem reported to the regulating authority.

Item 3: Enter under each well class the number of inspections of well constructions or any preoperational activities.

Item 4: Enter under each well class the number of inspections of well pluggings or pluggings and abandonment.

Item 5: Enter under each well class the number of inspections that have been routine/periodic.

### Section VI. Summary of Mechanical Integrity

A complete MIT is composed of a test for significant leaks in the casing, tubing or packer and a test for significant fluid migration into a USDW through vertical channels adjacent to the well bore. An MIT consists of a field test on a well or an evaluation of a well's monitoring records (i.e., annulus pressure, etc.) or cement records. At a minimum, the mechanical integrity of a Class I, II, or III (solution mining of salt) well should be demonstrated at least once every five years during the life of the well.

Item A: Enter under each well class the number of wells that have had a complete MIT this year to date. These totals track the percentage of the injection well universe tested for MI each year. Enter a well only once each year.

Item B: Enter under the appropriate well class the number of rule authorized wells that have passed a complete MIT and the number that have failed a complete MIT this year to date.

Item C: Significant Leak Tests: (This year to date)

Item 1-4: Enter under each well class the number of times wells have passed or failed a field test/record evaluation for significant leaks (be specific).

Item D. Fluid Migration Tests: (This year to date)

Items 1-4: Enter under each well class the number of times wells have passed or failed a field test/record evaluation for fluid migration (be specific).

### Section VII. Summary of Remedial Action

A failure of mechanical integrity (MI) may occur at any time during the life of an injection well until it is plugged and abandoned in accordance with a preapproved plan. Failure may be identified during an inspection, a field test, an evaluation of well records, or during routine operation of a well. Remedial actions include additional permit conditions, monitoring or testing, or one of the actions specified below.

Item A: Enter under each well class the number of wells that have received remedial actions this year to date. This total tracks the percentage of the injection well universe that have received remedial action each year. Enter a well only once each year.

Total Remedial Actions: (This year to date)

Item 1-4: Enter under each well class the number of times that wells have received remedial action (be specific).

#### Paperwork Reduction Act

The public reporting and record keeping burden for this collection of information is estimated to average 5 hours per response. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW., Washington, DC 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

**Reference File  
Code: WA-UI-PP**

EPA Form 7520-3 Reverse



United States Environmental Protection Agency  
Office of Ground Water and Drinking Water  
Washington, DC 20460

**UIC Federal Reporting System**  
**Part IV: Quarterly Exceptions List**

(This information is collected under the authority of the Safe Drinking Water Act)

OMB No. 2040-0042

Approval expires 1/31/05

**I. Reporting Period**

From

10/01/2012

To

09/30/2013

II. Well Class and Type	III. Name and Address  of Owner/Operator	IV. Well ID No.  (Permit No.)	V. Summary of Violations								VI. Summary of Enforcement								VII. Date  Compliance  Achieved	
			Date of  Violation	Mark ('X') Violation Type							Date of  Enforcement	Mark ('X') Enforcement Type								
				Unauthorized Injection	Well Mechanical Integrity	Injection Pressure	Plugging and Abandonment	Formal Order	Falsification	Other (Specify)		Notice of Violation	Consent Agreement	Administrative Order	Civil Referral	Criminal Referral	Well Shut-in	Pipeline Severance	Other (Specify)	
	NONE																			

**Certification**

I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under applicable law.

Signature of Person Completing Form

Typed or Printed Name and Title

J. Daniel Sanchez, NM OCD UIC Director

Date

10/31/2013

Telephone No.

(505) 476-3493